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Local content requirements in Brazil: timeline and lessons learned

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#1

CONTEXTUALIZATION: LOCAL CONTENT POLICY

Local Content in Brazil



Definition

Local content consists in the **proportion** between (i) the **expenditures** with **national goods and services** in **E&P contracts** and (ii) the **total expenditure** for this purpose



Goals

- Aproppriation of long term oil income and move away from commodity dependency
- Stimulate demand to increase participation of local suppliers in a competitive basis



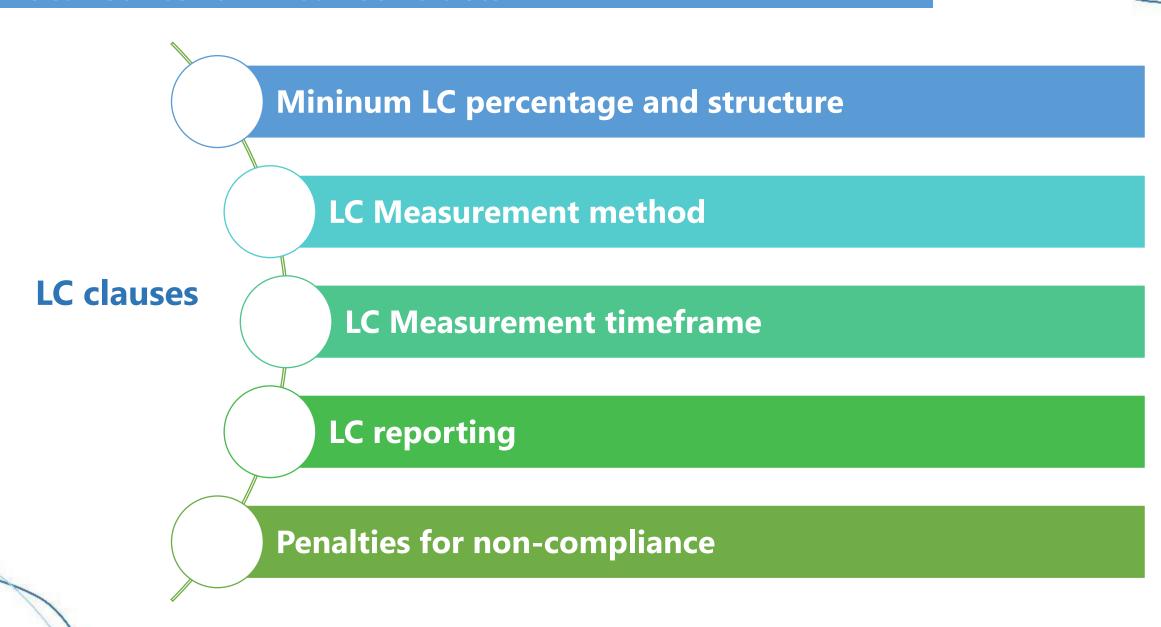
The role of ANP

National Council of Energy Policy (CNPE) defines de local content policy and ANP is responsible for its execution, regulation and supervision





Local content in E&P contracts



#2

TIMELINE: LOCAL CONTENT PERCENTAGE



LC percentage and structure – timeline

NOC Monopoly

- No LC percentage
- High demand of goods and services and strategies to stimulate local content

ANP Bidding Rounds

- Local content as bid evaluation parameter, according to the offer made (min/max)
- Incentive to high and risky offers

LC Policy Shift

 Feasible and fixed percentages and structure that provides flexibility

1953

98

2005

2017

(...)



Developed consistent

national supply chain



Resulted in high penalties and high number of waiver requests



Emerged as result of extensive discussion and studies



LC percentage and structure – since 2017

EXPLORATION	Onshore:	50%
PHASE	Offshore:	18%

	Onshore:	50%	
DEVELOPMENT		Wells	25%
STAGE	Offshore	Subsea	40%
		Platform	25%

- ✓ No waivers and no longer LC as a bid fator (pre-defined percentages)
- ✓ These requirements are being applied since 14th bidding round (2017)







Local content as expenditures in national goods and services

- ✓ National supplier is not a requirement for local content, what matters is the the nationality of goods and services supplied
- ✓ % of nationality of goods and services are measured according to components, inputs and labor

Certification structure



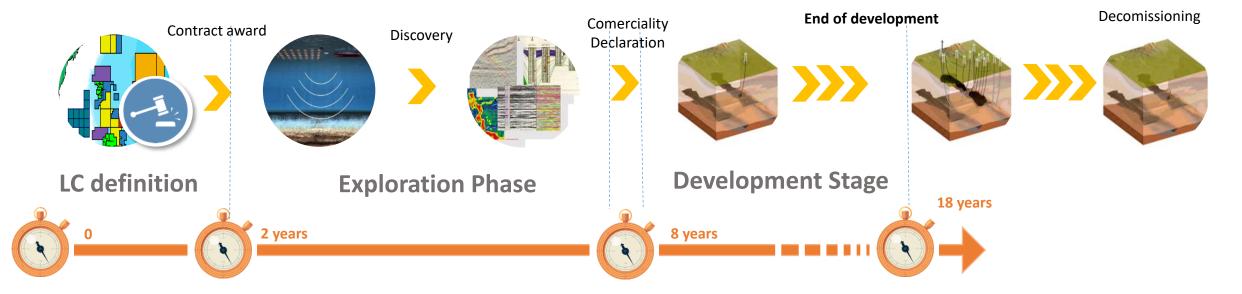
#3

LESSONS LEARNED

E&P invesment maturation



Long term requires flexibility and moderation





20 years under the pre-defined LC requirements = UNCERTAINTY AHEAD

- ✓ Market inputs: commodities prices, exchange rate
- ✓ Local industry capacity
- ✓ Technological shifts



Alternative LC requirements

Brazilian model

- ✓ Mininum percentagem of local content + certification to define what is national.
- ✓ LC is set since contract award (predictability) and allows strategies to compliance (flexibility)
- ✓ Penalties to stimulate compliance

Inputs for alternatives

- Stablish criterias to define what is a national supplier or supply based on the fabrication process, rather in ownership or localization
- Establish optional incentives: stimulate higher investments in key sectors
- Negotiable LC: compensations in agreements and partnerships with locals

Investments in R&D&I, human resources development, technology transfer or direct investments to establish companies for specific production process in national territory







Collaboration with players and transparency

Monitor and measure since the beginning

- Monitor national suppliers' delivery capacity and bidding rounds results
- Set policy goals and measure results, mainly by stablishing indicators

Share results and coordinate with related policies

Sinergy with other industrial policies

Balance predictability and flexibility

• E&P long term investment maturation requires flexibility due to uncertainty

Balance incentive and penalties



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